

**PUBLIC TENDERS ANNOUNCEMENT**

**Azule Energy Angola S.p.A, Azule Energy Exploration (Angola) Limited, Azule Energy Angola (Block 18) B.V., and Azule Energy Angola B.V and Azule Energy Limited,** Companies operating in Angola in the Exploration, Development and Production of liquid and gaseous hydrocarbons and renewable energies, hereby invite the interested companies to submit their Expression of Interest (EOI) for the following tender(s), as per the table below:

BLOCK	EOI REFERENCE	DESCRIPTION
Block 1/14 Block 15/06 Block 18 Block 28 Block 31 Block 46 Block 47 Block Cabinda Centro NGC – New Gás Consortium	<b>EOI_AZE_B1/14_B15/06_B18_B28_B31_B46_B47_C abinda Centro_NGC_29_2026</b>	<b>Competency Management System (CMS) and associated Services</b>
Block 31, Block 31/21 Block 18, Block 15/06	<b>EOI_AZE_B31_B31/21_B18_B15/06_30_2026</b>	<b>Provision of Offshore Drilling Services through one Dynamic Positioning Dual Activity (DPDA) Mobile Offshore Drilling Unit (MODU)</b>
Block 15/06 Block 18 Block 31 NGC- New Gás Consortium	<b>EOI_AZE_B15/06_B18_B31_NGC_31_2026</b>	<b>End-to-End IT Support Management</b>
Block 1/14 NGC - New Gás Consortium	<b>EOI_AZE_B1/14_NGC_32_2026</b>	<b>Provision of Geophysical &amp; Geotechnical Well Site Survey</b>
Block 18 Block 31	<b>EOI_AZE_B18_B31_33_2026</b>	<b>FPSO Integrity Management, Maintenance and Inspection Services (Onshore Engineering Support &amp; Offshore Execution)</b>

Companies interested in one or more invitation above listed may submit their Expression of Interest within 10 Business Days counting from the date of this publication, by sending an email to [vendor.application@azule-energy.com](mailto:vendor.application@azule-energy.com), mentioning the EOI reference(s) as per the above table and providing the documents associated with the following minimum requirements:

- Company Presentation Letter with a description of services and equipment's offered, and presentation of the respective teams together with CVs and HSE policies;
- Tax Identification Number (NIF);
- Scanned copy of the Commercial Certificate duly updated, with an issue date not exceeding 3 (three) months;
- Evidence of the company's shareholder structure, with a list of all shareholders up to the final beneficiary (ies);
- Certificate / Evidence of the supplier registration in the Nacional Concessionaire System (ANPG) – to register, you must access the website <https://anpg.co.ao/> in the "Local Content" area and "Supplier Registration" section.
- Last three (3) years Financial Statements and Annual Reports including Balance Sheet, Profit and Loss and Cash Flow Statement (preferably audited);
- Name of the contact person responsible for receiving the qualification package and other information and documentation.

**REQUISITOS TÉCNICOS: EOI\_AZE\_B1/14\_B15/06\_B18\_B28\_B31\_B46\_B47\_Cabinda Centro\_NGC\_29\_2026 - Competency Management System (CMS) and associated services:** The objective of the CMS is to deliver a modern, integrated digital solution that supports the assessment and management of technical and behavioural competencies: **i) The CMS shall be delivered as a Software-as-a-Service (SaaS) cloud-hosted solution.** The CMS implementation shall include the integration of eLearning solutions, fully interfaced with the Learning Management System (LMS), to deliver targeted courses addressing identified technical and behavioural competency gaps, as determined through CMS assessments; **ii) Project Objectives: a)** Build an industry-aligned Competency Framework for all company roles; **b)** Deploy a CMS platform to manage assessments, gap analysis, and training plans; **iii) Customization of Competency Framework:** The contractor will customize a structured competency model based on company **roles**, including Technical Competencies; common area competencies; behavioral competencies, proficiency levels; competency matrices as per Company job roles; **iv) Integration & 3rd Party Connectivity:** The CMS shall provide standard integration capabilities to interoperate with Azule corporate applications.

**EOI\_AZE\_B31\_B31/21\_B18\_B15/06\_30\_2026: Provision of Offshore Drilling Services through one Dynamic Positioning Dual Activity (DPDA) Mobile Offshore Drilling Unit (MODU):** **i)** Hybrid Positioning system (DP3): having capability to operate in water depth from 400 meters to 3000 meters; **ii)** POB from 200 to 220 persons; **iii)** The Drilling Units shall be fit for "ZERO DISCHARGE" in accordance with the Angolan legislation and Azule Energy standard and with the Solid Control system onboard; **iv)** 2 x BOP's Stack System and shall be in compliance with the API Specification 16A and API Standard 53.A - 15,000 psi; **v)** Drilling Units with Dual Activity Capabilities: Derrick shall be suitable for simultaneous operations; **vi)** Drilling Units ready for Well Testing (i.e. flare booms, etc); **vii)** Equipped with functional Rig Automation systems: like NOVOS, MMC or similar; **viii)** Evidence of wells drilled and/or completed by the rig to be provided of the last 5 years; **ix)** Complete HSE records of the Rig for the past 5 years; **x)** NPT for the last 5 years; **xi)** Provide rig KPIs in terms of drilling, tripping, completion running of the last 5 years; **xii)** Automatic tank cleaning; **xiii)** Digital Red zone management; **xv)** Optional MPD capabilities.

**EOI\_AZE\_B15/06\_B18\_B31\_NGC\_31\_2026: End-to-End IT Support Management:** **i)** Requirements include proven experience delivering end-to-end IT Service Desk managed services across remote, onsite and field support; Capability to provide Level 1 and 1.5 support; **ii)** Coverage for users in office, onshore, offshore and remote locations in Angola, in both English and Portuguese; **iii)** Operation of ServiceNow and platform and processes; **iv)** Technical expertise in Microsoft Intune, Windows, Azure AD, Microsoft 365 and Azure Virtual Desktop; **v)** Device lifecycle management; **vi)** Application support with third-party integration; **vii)** Alignment with ITIL practices including SLA management and continuous improvement and ability to manage service transition and mobilization;

**EOI\_AZE\_B1/14\_NGC\_32\_2026: Provision of Geophysical & Geotechnical Well Site Survey:** **i)** Proven international experience in offshore geophysical and geotechnical well site surveys and provision of geohazard assessment reports, in water depths up to approx. 400 m WD; **ii)** At least one owned or long-term chartered DP2 survey vessel, compliant with applicable IMCA guidelines for DP operations, with survey data acquisition and positioning conducted in accordance with IHO S-44; **iii)** In-house or sub-contracted geotechnical capability (borehole sampling and PCPT to approx. 30 m below seabed), with capability to provide spudcan penetration assessment report in accordance with ISO 19905-1.