

**Company Registration No. 13947643 (England and Wales)**



**Azule Energy Holdings Limited**

**Interim Condensed Consolidated Financial Statements  
for the nine months ended 30 September 2025**

Azule Energy Holdings Limited  
125 Old Broad Street  
London  
England  
EC2N 1AR

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**AZULE ENERGY HOLDINGS LIMITED**

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**For the nine months ended 30 September 2025**

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## AZULE ENERGY HOLDINGS LIMITED

### Directors' Responsibilities Statement

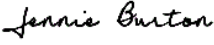
For the nine months ended 30 September 2025

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The Directors of Azule Energy Holdings Limited confirm, to the best of their knowledge:

- That the interim condensed consolidated financial statements for the nine-month period ended 30 September 2025 have been prepared in accordance with UK adopted International Accounting Standard 34 "Interim Financial Reporting"; and
- In preparing the interim condensed consolidated financial statements for the nine-month period ended 30 September 2025, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Approved by the board of Directors on 28<sup>th</sup> November 2025 and signed on its behalf by:

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**J Burton**

**Director**

125 Old Broad Street  
London  
England  
EC2N 1AR

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**AZULE ENERGY HOLDINGS LIMITED****Independent Auditor's Review Report to the Members of Azule Energy Holdings Limited  
For the nine months ended 30 September 2025**

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**INDEPENDENT REVIEW REPORT TO AZULE ENERGY HOLDINGS LIMITED****Conclusion**

Based on our review, nothing has come to our attention that causes us to believe that the Interim Condensed Consolidated Financial Statements for the nine months ended 30 September 2025 are not prepared, in all material respects, in accordance with UK adopted International Accounting Standard 34: Interim Financial Reporting.

We have been engaged by the company to review the Interim Condensed Consolidated Financial Statements for the nine months ended 30 September 2025 which comprises Interim Condensed Consolidated Statement of Comprehensive Income, Interim Condensed Consolidated Statement of Financial Position, Interim Condensed Consolidated Statement of Changes in Equity, Interim Condensed Consolidated Cash Flow Statement and the Notes to the Interim Condensed Consolidated Financial Statements.

**Basis for conclusion**

We conducted our review in accordance with the International Standard on Review Engagements (UK) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" ("ISRE (UK) 2410"). A review of interim financial information consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing (UK) and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

As disclosed in note 2, the annual financial statements of the company are prepared in accordance with UK adopted international accounting standards. The interim consolidated financial statements for the nine months ended 30 September 2025 have been prepared in accordance with UK adopted International Accounting Standard 34: Interim Financial Reporting.

**Conclusions relating to going concern**

Based on our review procedures, which are less extensive than those performed in an audit as described in the Basis of Conclusion section of this report, nothing has come to our attention to suggest that the directors have inappropriately adopted the going concern basis of accounting or that the directors have identified material uncertainties relating to going concern that are not appropriately disclosed.

This conclusion is based on the review procedures performed in accordance with ISRE (UK) 2410, however future events or conditions may cause the company to cease to continue as a going concern.

**Responsibilities of directors**

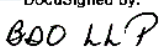
The directors are responsible for preparing the Interim Condensed Consolidated Financial Statements in accordance with UK adopted International Accounting Standard 34: Interim Financial Reporting. In preparing the Interim Condensed Consolidated Financial Statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

**Auditor's responsibilities for the review of the financial information**

In reviewing the Interim Condensed Consolidated Financial Statements, we are responsible for expressing to the Company a conclusion on the Interim Condensed Consolidated Financial Statements for the nine months ended 30 September 2025. Our conclusion, including our Conclusions Relating to Going Concern, are based on procedures that are less extensive than audit procedures, as described in the Basis for Conclusion paragraph of this report.

**Use of our report**

Our report has been prepared in accordance with the terms of our engagement to assist the Company and for no other purpose. No person is entitled to rely on this report unless such a person is a person entitled to rely upon this report by virtue of and for the purpose of our terms of engagement or has been expressly authorised to do so by our prior written consent. Save as above, we do not accept responsibility for this report to any other person or for any other purpose and we hereby expressly disclaim any and all such liability.

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BDO LLP

Chartered Accountants

Office Location, UK

28 November 2025

BDO LLP is a limited liability partnership registered in England and Wales (with registered number OC305127).

**Azule Energy Holdings Limited****Interim Condensed Consolidated Statement of Comprehensive Income  
For the nine months ended 30 September 2025**

	Notes	Nine months ended 30 September 2025 (Unaudited) \$'000	Restated* Nine months ended 30 September 2024 (Unaudited) \$'000
<b>Revenue</b>	4	<b>2,722,452</b>	<b>3,682,622</b>
<b>Cost of Sales:</b>			
Production costs		(646,742)	(906,217)
Depletion, depreciation and amortization of property, plant, and equipment and right-of-use assets	8,9	(1,603,704)	(1,904,579)
<b>Gross profit</b>		<b>472,006</b>	<b>871,826</b>
Other operating income	5	499,055	382,397
Exploration costs		(5,530)	(28,595)
Administration costs		(65,117)	(41,130)
Share of post-tax profits of equity accounted associates and joint ventures	10	248,228	133,746
<b>Operating profit</b>		<b>1,148,642</b>	<b>1,318,244</b>
Finance income*		234,594	41,460
Finance costs		(456,765)	(394,651)
<b>Profit before taxation</b>		<b>926,471</b>	<b>965,053</b>
Corporation tax*	6	(220,496)	(199,093)
<b>Profit for the period</b>		<b>705,975</b>	<b>765,960</b>
<b>Other comprehensive income</b>			
<b>Items that will or may be reclassified subsequently to profit and loss:</b>			
Cash flow hedge	20	438	(45,405)
Foreign currency translation		(168)	(482)
<b>Other comprehensive income (loss) for the period</b>		<b>270</b>	<b>(45,887)</b>
<b>Total comprehensive income for the period</b>		<b>706,245</b>	<b>720,073</b>

\*Comparative information is restated in respect of the retrospective recognition of finance income on decommissioning escrow balance. See Note 22.

The above results were derived from continuing operations. The notes on pages 10 to 28 form an integral part of these interim condensed consolidated financial statements.

**Azule Energy Holdings Limited**  
**Registered number: 13947643**

**Interim Condensed Consolidated Statement of Financial Position**  
**As at 30 September 2025**

	Notes	30 September 2025 (Unaudited) \$'000	Restated* 31 December 2024 (Unaudited) \$'000
<b>Assets</b>			
<b>Non-current assets</b>			
Intangible assets - goodwill		2,420,560	2,420,560
Other intangible assets	7	953,846	679,690
Property, plant, and equipment including right-of-use assets	8, 9	17,254,428	13,951,200
Investments in associates and joint ventures	10	3,384,974	3,436,036
Taxation		61,365	50,244
Deferred tax assets*		309,944	222,515
Trade and other receivables*	11	2,288,091	2,494,323
<b>Total non-current assets</b>		<b>26,673,208</b>	<b>23,254,568</b>
<b>Current assets</b>			
Inventories	12	732,755	690,776
Trade and other receivables	11	2,315,881	2,634,363
Taxation		-	694
Derivative financial asset	20	438	-
Cash and cash equivalents		877,294	503,650
<b>Total current assets</b>		<b>3,926,368</b>	<b>3,829,483</b>
<b>Total assets</b>		<b>30,599,576</b>	<b>27,084,051</b>

\*Comparative information is restated in respect of the retrospective recognition of finance income on decommissioning escrow balance and pre-lease costs. See Note 22 for further details.

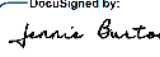
**Azule Energy Holdings Limited**  
**Registered number: 13947643**

**Interim Condensed Consolidated Statement of Financial Position (continued)**  
**As at 30 September 2025**

	Notes	30 September 2025 (Unaudited) \$'000	Restated* 31 December 2024 (Unaudited) \$'000
<b>Equity</b>			
Share capital		1,000	1,000
Share premium		7,921,009	7,921,009
Other reserves		1,559,498	1,559,498
Hedging reserve	20	438	-
Retained earnings		4,066,475	4,015,418
<b>Total equity</b>		<b>13,548,420</b>	<b>13,496,925</b>
<b>Non-current liabilities</b>			
Loans and borrowings	14	2,781,593	2,085,774
Lease liabilities	15	3,323,487	1,344,764
Provisions for liabilities and charges	16	3,435,819	3,067,422
Deferred tax liabilities		2,497,314	2,580,478
Deferred income	17	296,916	278,536
<b>Total non-current liabilities</b>		<b>12,335,129</b>	<b>9,356,974</b>
<b>Current liabilities</b>			
Trade and other payables	13	2,579,607	2,819,680
Lease liabilities	15	1,165,959	801,393
Loans and borrowings	14	796,993	443,001
Taxation		154,584	166,078
Deferred income	17	18,884	-
<b>Total current liabilities</b>		<b>4,716,027</b>	<b>4,230,152</b>
<b>Total liabilities</b>		<b>17,051,156</b>	<b>13,587,126</b>
<b>Total equity and liabilities</b>		<b>30,599,576</b>	<b>27,084,051</b>

\*Comparative information is restated in respect of the retrospective recognition of finance income on decommissioning escrow balance and pre-lease costs. See Note 22 for further details.

The interim condensed consolidated financial statements on pages 5 to 28 were approved and authorized for issue by the Board of Directors and were signed on its behalf on 28<sup>th</sup> November 2025 by:

DocuSigned by:  
  
**J Burton**  
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**Director**

The notes on pages 10 to 28 form an integral part of these interim condensed consolidated financial statements.

**Azule Energy Holdings Limited****Interim Condensed Consolidated Statement of Changes in Equity  
For the nine months ended 30 September 2025**

	<b>Share capital \$'000</b>	<b>Share premium \$'000</b>	<b>Other reserves \$'000</b>	<b>Hedging reserves \$'000</b>	<b>Restated* Retained earnings \$'000</b>	<b>Restated* Total equity \$'000</b>
Originally reported opening equity at 1 January 2024	1,000	7,921,009	1,559,498	48,792	3,812,585	13,342,884
Restatement of prior period*	-	-	-	-	59,127	59,127
Restated opening equity at 1 January 2024	1,000	7,921,009	1,559,498	48,792	3,871,712	13,402,011
Profit for the period	-	-	-	-	765,960	765,960
Other comprehensive income/(loss) for the period	-	-	-	(45,405)	(482)	(45,887)
Dividends paid	-	-	-	-	(675,000)	(675,000)
<b>As at 30 September 2024</b>	<b>1,000</b>	<b>7,921,009</b>	<b>1,559,498</b>	<b>3,387</b>	<b>3,962,190</b>	<b>13,447,084</b>
Profit for the period	-	-	-	-	302,487	302,487
Other comprehensive income/(loss) for the period	-	-	-	(3,387)	741	(2,646)
Dividends paid	-	-	-	-	(250,000)	(250,000)
<b>As at 31 December 2024</b>	<b>1,000</b>	<b>7,921,009</b>	<b>1,559,498</b>	<b>-</b>	<b>4,015,418</b>	<b>13,496,925</b>
Profit for the period	-	-	-	-	705,975	705,975
Other comprehensive income/(loss) for the period	-	-	-	438	(168)	270
Dividends paid	-	-	-	-	(654,750)	(654,750)
<b>As at 30 September 2025</b>	<b>1,000</b>	<b>7,921,009</b>	<b>1,559,498</b>	<b>438</b>	<b>4,066,475</b>	<b>13,548,420</b>

\*Comparative information is restated in respect of the retrospective recognition of finance income on decommissioning escrow balance and pre-lease costs. See Note 22 for further details.

The notes on pages 10 to 28 form an integral part of these interim condensed consolidated financial statements

**Azule Energy Holdings Limited****Interim Condensed Consolidated Statement of Cash Flows  
For the nine months ended 30 September 2025**

	Notes	Nine months ended 30 September 2025 (Unaudited) \$'000	Restated* Nine months ended 30 September 2024 (Unaudited) \$'000
<b>Cash inflows generated from operations</b>	18	<b>2,539,460</b>	<b>3,100,917</b>
Interest received		37,313	32,661
Interest paid		(220,716)	(190,676)
Income taxes paid		(392,400)	(572,212)
<b>Net cash generated from operating activities</b>		<b>1,963,657</b>	<b>2,370,690</b>
<b>Investing activities</b>			
Net proceeds from disposals of assets		-	28,428
Purchase of property, plant, and equipment and other intangible assets	7, 8	(1,433,383)	(1,000,973)
Proceeds from other financial assets		-	10,000
Payments for pre-lease costs		(59,000)	(58,000)
Additions to decommissioning escrow balance	11	(126,960)	(64,274)
Dividends received from associates	10	299,290	247,669
Proceeds from guarantees		66,449	-
<b>Net cash used in investing activities</b>		<b>(1,253,604)</b>	<b>(837,150)</b>
<b>Financing activities</b>			
Proceeds from loans and borrowings	14	100,000	34,500
Repayments of loans and borrowings	14	(245,232)	(34,500)
Proceeds from issuance of senior notes	14	1,200,000	-
Payments for fees related to the issuance of senior notes		(12,840)	-
Dividends paid to shareholders		(654,750)	(675,000)
Payment of lease liability obligations	15	(723,972)	(630,088)
<b>Net cash used in financing activities</b>		<b>(336,794)</b>	<b>(1,305,088)</b>
Net increase in cash and cash equivalents		373,259	228,452
Cash and cash equivalents at start of the period		503,650	603,749
Exchange gains on cash and cash equivalents		385	1,664
<b>Cash and cash equivalents at end of period</b>		<b>877,294</b>	<b>833,865</b>

\*Comparative information is restated in respect of the retrospective recognition of finance income on decommissioning escrow balance and pre-lease costs. See Note 22 for further details.

The notes on pages 10 to 28 form an integral part of these interim condensed consolidated financial statements.

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**Azule Energy Holdings Limited****Notes to the Interim Condensed Consolidated Financial Statements  
For the nine months ended 30 September 2025**

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**1. Company information**

Azule Energy Holdings Limited (13947643) is a private company limited by shares and incorporated in England and Wales under the Companies Act 2006. The address of the registered office is 125 Old Broad Street, London, EC2N 1AR, United Kingdom.

The interim condensed consolidated financial statements of the company and all its subsidiaries (the Group) for the nine months ended 30 September 2025 were authorised for issuance by the board of directors on 28 November 2025.

The principal activity of the Company is that of a holding company while the main activities of the subsidiary undertakings during the period and therefore the Group, were that of being engaged in the exploration, production, and selling of hydrocarbons produced in Angola and the exploration of hydrocarbons in Namibia.

The interim condensed consolidated financial information contained in this report is unaudited. The interim condensed consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the nine months to 30 September 2025, and the consolidated statement of financial position as at 30 September 2025 and related notes, have been reviewed by the auditors.

**2. Material accounting policies*****Basis of preparation***

These interim condensed consolidated financial statements for the nine months ended 30 September 2025 have been prepared in accordance with UK-adopted IAS 34, *Interim Financial Reporting*. These interim condensed consolidated financial statements are to be read in conjunction with Azule Energy's Annual Report and Financial Statements for the year ended 31 December 2024, which contains additional accounting policy disclosures and information as required in a set of annual financial statements.

These interim condensed consolidated financial statements do not include all the information required for a full annual report and do not constitute statutory financial statements within the meaning of section 434 of the Companies Act 2006. The financial information for the year ended 31 December 2024 has been extracted from the consolidated financial statements of Azule Energy Holdings Limited for the year ended 31 December 2024 which were approved by the directors on 13 May 2025 and were delivered to the Registrar of Companies. The auditors' report on those accounts was unqualified, did not draw attention to any matters by way of emphasis, and did not contain a statement under 498(2) or 498(3) of the Companies Act 2006.

The interim condensed consolidated financial statements have been prepared on the going concern basis under historical cost convention, except for derivative financial instruments that have been measured at fair value through profit or loss.

These interim condensed consolidated financial statements are presented in dollars (\$). All financial information presented has been rounded to the nearest thousands, unless otherwise stated.

***Going concern***

These interim condensed consolidated financial statements have been prepared on a going concern basis. In assessing the appropriateness of the going concern assumptions management has considered at least a 12-month period from the date of approval of these interim condensed consolidated financial statements. Management has considered current economic and geopolitical environment, covenant compliance requirements by performing various sensitivity analysis over the Group's most recent financial projections. For the purpose of assessing going concern, the Directors have reviewed forecasts to end December 2026.

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements  
For the nine months ended 30 September 2025**


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***Going concern (continued)***

Azule Energy's credit profile is supported by multiple key factors including a sizeable portfolio of offshore producing assets with reserves base diversified over several blocks, a key project, Agogo, online in August 2025, relatively low-cost operations, all oil production content paid offshore in US Dollar currency under long-term offtake agreements with wholly owned subsidiaries of BP and Eni, and a conservative financial framework that includes a strong liquidity buffer and oil price risk management policies. The Group has high quality assets in Angola including non-operating interest of 27.2% in Angola LNG Limited (ALNG), a liquefied natural gas liquefaction plant in Soyo, Angola with a capacity of 5.2 million tonnes per year and a 37.4% operatorship stake in New Gas Consortium Quiluma e Moboquerio (NGC) which is the first upstream non-associated gas partnership in Angola that will supply additional gas to ALNG. The Group is also actively seeking to grow production through brownfield developments, tiebacks, and life extensions. Altogether, these factors support Azule Energy's good profitability and strong future outlook.

As part of risk management, management has assessed that existing funding and liquidity arrangements are expected to be maintained throughout the going concern period. To manage principal risks, the Group notes the following items:

- a) Paved the way for its first bond issuance, which it successfully completed during January 2025 for \$1.2 billion of 5-year bonds at a coupon rate of 8.125%. The Group may continue to explore the possibility of additional bond issuances depending on financing needs.
- b) The Group benefits from a Revolving Credit Facility (RCF) held for liquidity purposes, which in the current period has increased to \$600 million. During the period, \$100 million was drawn down from the RCF and subsequent to the reporting period, on 24 October 2025, a further \$120 million was drawn down. On 28<sup>th</sup> November \$100 million was subsequently repaid by the Group.
- c) A hedging programme is in place for the remainder of 2025 consisting of a Zero Cost Collar for 80% of crude oil sales. Proactive management of the hedging programme by regular monitoring and recalibration of hedged profile when required is in place.
- d) The Group has executed a combination of a factoring agreement and discounting of letter of credits (LC) to provide further low-cost options for working capital management.
- e) Detailed cash forecasting techniques are utilized to ensure the Group is adequately funded considering performance, investment, and dividend plans.

As at 30 September 2025, the Group had net current liabilities of \$771 million (December 2024: \$401 million) and positive net assets amounting to \$13.5 billion (December 2024: \$13.5 billion). The increase in net current liabilities is attributable to further PXF borrowings and lease payments becoming due within one year. As well as operational cash inflows, the Group plans to utilize the points listed in A to E above to manage short-term cashflows.

As part of the going concern assessment, management has incorporated sensitivities over a range of potential future outcomes and business risks considering potential downside of Brent Oil and gas prices, reduced production and lifting volumes, higher interest rates and additional costs including capital expenditures. Further scenario analysis was performed over dividend receipts and payments. There was a positive headroom in all the scenarios tested.

The going concern assessment confirmed that the Group has adequate cash, other liquid resources, and undrawn credit facilities to enable it to meet its obligations as they fall due in order to continue its operations during the going concern period.

Therefore, the Directors consider it appropriate to continue to adopt the going concern basis of accounting in preparing these interim condensed consolidated financial statements.

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements  
For the nine months ended 30 September 2025**


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**3. Updates to accounting policies, new standards, interpretations, and amendments adopted by the Group**

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those adopted and disclosed in Azule Energy's 2024 Annual Report and Financial Statements, except for:

- Accounting policies applicable for deferred income
- Significant judgements and estimates: lease extensions (Notes 9 and 15)
- Significant judgements and estimates: determination of the incremental borrowing rate (Notes 9 and 15)
- New and amended standards and interpretations
- New and revised International Financial Reporting Standards (IFRSs) in issue but not yet effective

**Deferred income**

Deferred income represents amounts received from joint venture partners as reimbursement of their share of pre-lease costs. These amounts will be released to the Statement of Comprehensive Income over the remaining lease term of the related right-of-use asset. The release will be on a straight-line basis, in proportion to the related asset amortization.

**Significant judgements and estimates: lease extensions (Notes 9 and 15)**

At the commencement date, the Group assesses whether or not lease extension options are reasonably certain to be exercised or not. Subsequently, this is reassessed on occurrence of a significant event or change in circumstance, up until the exercise date of the option.

Judgement is required in determining whether or not the lease extension options will be exercised. When assessing the extension options, the Group considers several factors including, but not limited to, the expected productive and useful life of the underlying asset, the importance of the underlying asset to the Group's operations and the life of the oil fields.

The impact of exercising lease extension options can be significant depending on the underlying asset and term of the extension options. This can have a significant impact on the amount recognised at initial recognition of the lease liability and the right-of-use asset.

**Significant judgements and estimates: determination of the incremental borrowing rate (Notes 9 and 15)**

The Group recognises right-of-use assets and lease liabilities for leases where it is the lessee, in accordance with IFRS 16, *Leases*. Where the interest rate implicit in the lease cannot be readily determined, the Group uses its incremental borrowing rate to measure lease liabilities. The incremental borrowing rate is the rate of interest that the Group would have to pay to borrow the funds necessary to obtain an asset of similar value to the right-of-use asset, in a similar economic environment, with similar terms, security, and conditions.

Determining the incremental borrowing rate involves significant judgment and estimation. In determining the incremental borrowing rate, the Group considers a variety of factors, including:

- The lease term and repayment profile;
- The nature and useful life of the underlying asset;
- The Group's credit rating and financial position; and
- Market conditions and observable interest rates within the same sector.

Depending on the lease term and total undiscounted cashflows, minor changes in the incremental borrowing rate can significantly impact the reported amount of lease liabilities and right-of-use assets. The sensitivity of a 50-bps movement in the incremental borrowing rate would have impacted the lease liabilities (and associated right-of-use assets) by \$79 million for the lease additions in 2025.

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**Azule Energy Holdings Limited****Notes to the Interim Condensed Consolidated Financial Statements  
For the nine months ended 30 September 2025**

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**New and amended standards and interpretations**

There are no new or other amended standards or interpretations adopted from 1 January 2025 onwards, that have a significant impact on the interim condensed consolidated financial statements for the nine months ended 30 September 2025.

**Amendments to IAS 21: The Effects of Changes in Foreign Exchange Rates**

On 15 August 2023, the IASB issued the amendments to IAS 21 to clarify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking, as well as require the disclosure of information that enables users of financial statements to understand the impact of a currency not being exchangeable. The amendments had no impact on the Group's interim condensed consolidated financial statements.

**New and revised IFRSs in issue but not yet effective**

At the date of authorisation of these financial statements, the Group has not applied the following new and revised IFRS that have been issued but are not yet effective:

- Amendments to the Classification and Measurement of Financial Instruments – Amendments to IFRS 9, *Financial Instruments* and IFRS 7, *Financial Instruments: Disclosures*
- Annual Improvements to IFRS Accounting Standards – Amendments to:
  - IFRS 7, *Financial Instruments: Disclosures and its accompanying Guidance on implementation*
  - IFRS 9, *Financial Instruments*;
  - IFRS 10, *Consolidated Financial Statements*; and
  - IAS 7, *Statement of Cash flows*
- IFRS 18, *Presentation and Disclosure in Financial Statements*

The Group's evaluation of the effect of adopting IFRS 18 is ongoing, but it is anticipated that IFRS 18 will have a significant impact on the presentation of the Group's financial statements and related disclosures. The directors do not expect that the adoption of the amendments to the existing standards listed above, other than IFRS 18 will have a material impact on the consolidated financial statements of the Group in future periods.

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements**  
**For the nine months ended 30 September 2025**


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**4. Revenue**

	Nine months ended 30 September 2025 \$'000	Nine months ended 30 September 2024 \$'000
Oil and oil equivalent sales	2,722,452	3,682,622
	<b>2,722,452</b>	<b>3,682,622</b>

All revenue for the period was generated from oil and oil equivalent sales made to the two shareholder group companies which are based in Europe. The average oil sale price for the period was \$69/bbl (period from 1 January 2024 to 30 September 2024: \$81/bbl).

**5. Other operating income**

	Nine months ended 30 September 2025 \$'000	Nine months ended 30 September 2024 \$'000
Partner lease contributions	499,055	382,397
	<b>499,055</b>	<b>382,397</b>

Partner lease contributions relate to joint operation partner contributions towards lease payments made by the Group.

**6. Taxation**

The major components of the consolidated tax expense for the period ended 30 September 2025 are:

	Nine months ended 30 September 2025 \$'000	Restated* Nine months ended 30 September 2024 \$'000
Total current tax charge	391,012	539,371
Total deferred tax credit	(170,516)	(340,278)
Tax charge per consolidated statement of comprehensive income	<b>220,496</b>	<b>199,093</b>

\*Comparative information is restated in respect of the retrospective recognition of finance income on decommissioning escrow balance. See Note 22.

The effective tax rate for the 9 months to 30 September 2025 is 24% (9 months to 30 September 2024: 20%). This is lower than the Angolan tax rate of 50% because of an uplift on capital expenditure (-14%) (9 months to 30 September 2024: -22%), true-ups on prior year estimates(-9%) (9 months to 30 September 2024: -18%) and other items (-3%) (9 months to 30 September 2024: 11%).

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements**  
**For the nine months ended 30 September 2025**


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**7. Other intangible assets**

	<b>Unproven Exploration &amp; Appraisal Expenditure \$'000</b>
<b>Cost</b>	
At 1 January 2024	480,217
Additions	160,444
Reclassifications from Property, Plant and Equipment	82,029
Disposals	(43,000)
At 31 December 2024	<u>679,690</u>
At 1 January 2025	679,690
Change in decommissioning estimate	3,480
Additions	270,676
At 30 September 2025	<u>953,846</u>
<b>Amortization and impairment</b>	
At 1 January 2024	43,000
Disposals	(43,000)
At 31 December 2024	<u>-</u>
At 30 September 2025	<u>-</u>
<b>Net book value</b>	
At 31 December 2024	<u>679,690</u>
At 30 September 2025	<u>953,846</u>

Current period additions for unproven exploration and appraisal expenditures of the Group are mainly related to three exploratory wells drilled in Namibia (PEL85) and Gajajeria well drilled in Block 1/14.

## Azule Energy Holdings Limited

### Notes to the Interim Condensed Consolidated Financial Statements (continued) For the period ended 30 September 2025

#### 8. Property, plant, and equipment

	Land and buildings \$'000	Restated* Oil and gas properties \$'000	Fixtures and fittings \$'000	Restated* Total \$'000
<b>Cost</b>				
At 1 January 2024	154,640	14,688,835	7,262	14,850,737
Additions	374	1,784,646	2,250	1,787,270
Disposals	-	(23,232)	-	(23,232)
Transfer to other intangible assets	-	(82,029)	-	(82,029)
Changes in the decommissioning estimate	-	(115,433)	-	(115,433)
At 31 December 2024	155,014	16,252,787	9,512	16,417,313
At 1 January 2025	155,014	16,252,787	9,512	16,417,313
Additions	290	1,315,124	-	1,315,414
Changes in the decommissioning estimate	-	281,280	-	281,280
At 30 September 2025	155,304	17,849,191	9,512	18,014,007
<b>Depreciation and impairment</b>				
At 1 January 2024	23,140	2,831,883	1,023	2,856,046
Charge for the year	14,265	1,838,258	20	1,852,543
At 31 December 2024	37,405	4,670,141	1,043	4,708,589
At 1 January 2025	37,405	4,670,141	1,043	4,708,589
Charge for the year	10,725	1,108,256	15	1,118,996
At 30 September 2025	48,130	5,778,397	1,058	5,827,585
<b>Net book value</b>				
At 31 December 2024	117,609	11,582,646	8,469	11,708,724
At 30 September 2025	107,174	12,070,794	8,454	12,186,422

\*Oil and gas properties have been restated to reflect a change in accounting treatment for pre-lease costs related to the Agogo FPSO. See Note 22 for further details.

Included in oil and gas properties are assets under construction (AUC) of \$740 million (Restated 2024: \$1,256 million) which are not depreciated. The AUC amount is related to the NGC project, while the previously reported AUC related to Agogo project was moved into final asset and is now depreciated (Restated 2024: \$503 million is related to NGC and \$753 million related to Agogo).

Additions during the period pertain to ongoing projects in Block 15/06 and NGC along with well drilling campaign in Block 15. Prior period additions similarly pertain to the same development projects.

Azule Energy Holdings Limited

Notes to the Interim Condensed Consolidated Financial Statements (continued)  
For the period ended 30 September 2025

8. Property, plant, and equipment (continued)

Additions during the period also includes capitalised depreciation on right-of-use assets of \$131.6 million (2024: \$99.7 million) (Note 9). This reconciles to the purchase of Property, Plant and Equipment and Intangibles of \$1,455 million (2024: \$1,022 million) per the Cash Flow Statement (Property, Plant and Equipment of \$1,157 million (2024: \$862 million) and Intangibles of \$298 million (2024: \$160 million)).

An impairment test must be performed if there are indicators of impairment identified during the period. An impairment loss is recognised if the recoverable amount has declined below the carrying amount i.e. net book value (NBV). During the period, there has been a declining oil price which the Group has recognised as a potential external impairment indicator.

Due to the declining oil price during the period, future price forecasts have been updated and reviewed for impairment indicators. Updates to the future price forecast have led to deficits between estimated net present value of future cash flows from the Block 0 cash generating unit's (CGU) reserves, discounted at 10%, and the net book value of Block 0 CGU. From this analysis and the indicators of impairment identified, management has performed a further review of the Group's impairment model. As a result of this impairment review, no significant impairment was identified in the Block 0 CGUs.

While no indications of significant impairment were identified at 30 September 2025, the Group has performed a sensitivity analysis for the Block 0 CGU of the impact on potential impairment if forward prices decreased by five percent. The analysis shows that a five percent change in forward prices would increase a potential impairment by \$49 million.

The forward prices at 30 September 2025 that were used to determine future cash flows from crude oil were as follows:

	2025	2026	2027	2028	2029	2030	2031	Avg. escalation thereafter
Brent (US\$/bbl)	67	67	73	75	78	81	84	2.3%

## Azule Energy Holdings Limited

### Notes to the Interim Condensed Consolidated Financial Statements (continued) For the period ended 30 September 2025

#### 9. Right-of-use assets

	Land and buildings \$'000	Plant and machinery \$'000	Oil and gas properties \$'000	Total \$'000
<b>Cost</b>				
At 1 January 2024	18,724	915,818	1,995,315	2,929,857
Additions	424	732,783	-	733,207
Decrease in scope	(2,189)	(27,292)	-	(29,481)
At 31 December 2024	16,959	1,621,309	1,995,315	3,633,583
At 1 January 2025	16,959	1,621,309	1,995,315	3,633,583
Additions	16,224	549,754	2,376,609	2,942,587
Transfer from prepayments	-	-	500,000	500,000
Transfer between categories	2,622	(2,622)	-	-
Disposals	-	(1,236)	-	(1,236)
At 30 September 2025	35,805	2,167,205	4,871,924	7,074,934
<b>Amortization</b>				
At 1 January 2024	12,062	457,625	261,764	731,451
Charge for the year	6,759	482,907	183,805	673,471
Decrease in scope	(2,188)	(11,627)	-	(13,815)
Transfer between categories	-	3,075	(3,075)	-
At 31 December 2024	16,633	931,980	442,494	1,391,107
At 1 January 2025	16,633	931,980	442,494	1,391,107
Charge for the year*	9,299	453,474	153,513	616,286
Disposals	-	(465)	-	(465)
At 30 September 2025	25,932	1,384,989	596,007	2,006,928
<b>Net book value</b>				
At 31 December 2024	326	689,329	1,552,821	2,242,476
At 30 September 2025	9,873	782,216	4,275,917	5,068,006

\*Includes depreciation of \$131.6 million (2024: 99.7 million) which has been capitalised to property, plant and equipment (Note 8).

Major additions during the year relate to the lease of the FPSO for the Agogo Integrated West Hub Development Project, which commenced on 12 August 2025 and has a term of 19 years. This is a major milestone for the Group after signing the agreement on 27 February 2023 for the project and ultimately having the FPSO online earlier than anticipated in 2025.

## Azule Energy Holdings Limited

### Notes to the Interim Condensed Consolidated Financial Statements (continued) For the period ended 30 September 2025

#### 10. Investments in associates and joint ventures

	Investment in associates and joint ventures \$'000
At 31 December 2024	3,436,036
At 1 January 2025	3,436,036
Dividends received	(299,290)
Share of post-tax profits of equity accounted associates and joint ventures	248,228
At 30 September 2025	3,384,974

The investments in associates and joint ventures are unlisted and presented under the equity accounting method.

#### 11. Trade and other receivables

	30 September 2025 \$'000	31 December 2024 \$'000
<b>Current</b>		
Trade debtors	2,105,381	2,066,322
Amounts owed by related parties	83,141	410,472
Other debtors	127,359	157,569
	2,315,881	2,634,363
		Restated*
	30 September	31 December
<b>Non-current</b>	2025	2024
	\$'000	\$'000
Decommissioning escrow balance*	2,249,485	1,972,807
Prepayments**	8,714	449,468
Surplus of pension plans	5,599	5,599
Other long-term receivables	24,293	66,449
	2,288,091	2,494,323

\*The Group restated the comparative information for decommissioning escrow balance to reflect the finance income earned from the fund. See Note 22 for further details.

\*\*The Group restated the comparative information for prepayments to reflect the change in treatment of pre-lease costs related to the Agogo FPSO. See Note 22 for further details.

The Group sold part of its trade receivables to a bank for cash proceeds as part of a non-recourse trade receivable factoring arrangement. These trade receivables have been derecognised from the statement of financial position because the substantial risks and rewards related to factored trade receivables are transferred to the bank under the factoring arrangement.

During the period, the cash contributions made by the Group to the decommissioning escrow balance amounted to \$127 million (2024: \$64 million) and finance income earned from the escrow amounted to \$150 million (2024: \$13 million, see restatement in note 22). Decommissioning provision of \$3,263 million (2024: \$2,912 million) has been recognised at 30 September 2025 (see Note 16).

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements (continued)**  
**For the period ended 30 September 2025**


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**12. Inventories**

	<b>30 September 2025 \$'000</b>	<b>31 December 2024 \$'000</b>
Raw materials and consumables	557,364	563,818
Crude oil	184,770	132,132
	<u>742,134</u>	<u>695,950</u>
Opening provision	(5,174)	(16,783)
Addition	(8,289)	(3,217)
Reversal	4,084	14,826
	<u>(9,379)</u>	<u>(5,174)</u>
Net inventories	<u>732,755</u>	<u>690,776</u>

The difference between the carrying value of inventories and their replacement cost is not material.

**13. Trade and other payables**

<b>Current</b>	<b>30 September 2025 \$'000</b>	<b>31 December 2024 \$'000</b>
Trade payables	2,213,640	2,347,622
Other payables	226,977	400,885
Amounts due to related parties	138,990	71,173
	<u>2,579,607</u>	<u>2,819,680</u>

**14. Loans and borrowings**

<b>Non-current</b>	<b>30 September 2025 \$'000</b>	<b>31 December 2024 \$'000</b>
Total borrowings	3,605,000	2,550,000
Fees adjustment	(63,189)	(50,349)
Accumulated amortization of fees	36,775	29,124
Borrowings - current portion	(796,993)	(443,001)
	<u>2,781,593</u>	<u>2,085,774</u>
<b>Analysis of debt principal maturity</b>	<b>30 September 2025 \$'000</b>	<b>31 December 2024 \$'000</b>
Due within one year	796,993	443,001
In more than one year but less than five years	2,808,007	2,106,999
	<u>3,605,000</u>	<u>2,550,000</u>

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## Azule Energy Holdings Limited

### Notes to the Interim Condensed Consolidated Financial Statements (continued) For the period ended 30 September 2025

#### 14. Loans and borrowings (continued)

Undiscounted cash flow due to borrowings	30 September 2025 \$'000	31 December 2024 \$'000
Due within one year	982,361	669,454
In more than one year but less than five years	3,355,036	2,464,963
	<u>4,337,397</u>	<u>3,134,417</u>

Total borrowings of \$3,605 million comprises \$2,305 million related to the PXF loan arrangement, \$1,200 million related to the issue of senior unsecured notes and \$100 million related to the RCF loan arrangement. At 31 December 2024, the total borrowings of \$2,550 million comprises \$2,500 million related to the PXF loan arrangement and \$50 million related to the RCF loan arrangement.

On 16 January 2025, Azule Energy Finance Plc (the "Issuer"), a financing vehicle of Azule Energy Holdings Limited, issued senior unsecured notes on the Guernsey International Stock Exchange in an aggregate principal amount of U.S.\$1,200 million (the "Notes"). The Notes have a term of 5 years and a coupon of 8.125% per annum, payable on January 23 and July 23. The gross proceeds from the offering of the Notes were settled on 23 January 2025. The senior unsecured notes are recorded at amortized cost.

The Group repaid the first tranche of the PXF during the 9-month period, amounting to \$195 million in addition to repaying \$50 million of the RCF. The Group complied with all covenant requirements during the period and there were no breaches.

The total borrowings have been adjusted by the initial fees of \$63 million, charged as part of the loan arrangement and note issue. This has subsequently been amortized in accordance with the terms of the borrowings.

#### 15. Leases

	30 September 2025 \$'000	31 December 2024 \$'000
Depreciation charge for right-of-use assets	484,708	551,587
Interest on lease liabilities	125,518	142,278

The Group leases FPSO's, drilling rigs, vessels, offices, and warehouses. Rental contracts are typically made for fixed periods of three months to fifteen years but may have extension options as described in below.

Contracts may contain both lease and non-lease components. The Group allocates the consideration in the contract to the lease and non-lease components based on their relative stand-alone prices. However, for leases of real estate for which the Group is a lessee, it has elected not to separate lease and non-lease components and instead accounts for these as a single lease component.

Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants other than the security interests in the leased assets that are held by the lessor.

The maturity of the gross contractual undiscounted cash flows due on the Group's lease liabilities is set out below based on the period below and the contractual maturity date:

	30 September 2025 \$'000	31 December 2024 \$'000
Within one year	1,202,466	824,237
Between one and five years	2,011,773	1,186,338
Over five years	3,407,707	561,324
	<u>6,621,946</u>	<u>2,571,899</u>

## Azule Energy Holdings Limited

### Notes to the Interim Condensed Consolidated Financial Statements (continued) For the period ended 30 September 2025

#### 15. Leases (continued)

The discounted maturity of the Group's lease liabilities is set out below:

	<b>30 September 2025 \$'000</b>	<b>31 December 2024 \$'000</b>
Within one year	1,165,959	801,393
Between one and five years	1,682,984	1,020,765
Over five years	1,640,503	323,999
	<u>4,489,446</u>	<u>2,146,157</u>

	<b>Land and buildings \$'000</b>	<b>Plant and machinery \$'000</b>	<b>Oil and gas properties \$'000</b>	<b>Total \$'000</b>
At 1 January 2024	7,114	478,501	1,682,758	2,168,373
Additions	424	732,783	-	733,207
Interest expense	83	38,490	103,705	142,278
Payment	(7,095)	(525,459)	(365,147)	(897,701)
At 31 December 2024	<u>526</u>	<u>724,315</u>	<u>1,421,316</u>	<u>2,146,157</u>
At 1 January 2025	526	724,315	1,421,316	2,146,157
Additions	16,224	549,754	2,376,609	2,942,587
Interest expense	678	35,492	89,451	125,518
Payment	(8,846)	(442,762)	(272,364)	(723,972)
Transfer between categories	2,966	(2,966)	-	-
Disposal	-	(844)	-	(844)
At 30 September 2025	<u>11,548</u>	<u>862,886</u>	<u>3,615,012</u>	<u>4,489,446</u>

Major additions during the year relate to the lease of the FPSO for the Agogo Integrated West Hub Development Project, which commenced on 12 August 2025 and has a term of 19 years. This is a major milestone for the Group after signing the agreement on 27 February 2023 for the project and ultimately having the FPSO online earlier than anticipated in 2025.

#### 16. Provisions for liabilities and charges

	<b>Decommissioning \$'000</b>	<b>Others \$'000</b>	<b>Total \$'000</b>
As at 1 January 2025	2,911,543	155,879	3,067,422
Updates for new and existing provisions	284,760	16,580	301,339
Unwinding of discount	93,078	258	93,336
Utilisation	(26,285)	-	(26,285)
Exchange loss	-	6	6
As at 30 September 2025	<u>3,263,096</u>	<u>172,723</u>	<u>3,435,819</u>

Increase in decommissioning provision is driven by the cost of additional facilities and wells infrastructure which has been added during the period.

Other provisions relate to social, fiscal, and other provisions.

## Azule Energy Holdings Limited

### Notes to the Interim Condensed Consolidated Financial Statements (continued) For the period ended 30 September 2025

#### 17. Deferred Income

	30 September 2025 \$'000	Restated* 31 December 2024 \$'000
<b>Current</b>		
Deferred income	18,884	-
	18,884	-
<b>Non-current</b>		
Deferred income	296,916	278,536
	296,916	278,536

\*The Group restated the comparative information for prepayments to reflect the change in treatment of pre-lease costs related to the Agogo FPSO. See Note 22 for further details.

Deferred income relates to the partner share of pre-lease costs for the Agogo FPSO. The group has received the remaining amount from the partners during 2025. The deferred income will be released on a straight-line basis over the term of the Agogo FPSO lease.

#### 18. Cash flows from operating activities

	Nine months ended 30 September 2025 \$'000	Restated* Nine months ended 30 September 2024 \$'000
Profit for the period	705,975	765,960
Adjustments for:		
Income tax expense	220,496	199,093
Finance income	(234,594)	(41,460)
Finance costs	456,765	394,652
Share of post-tax profits of equity accounted associates and joint ventures	(248,228)	(133,745)
Depreciation and amortization of property, plant, and equipment	1,118,996	1,559,670
Amortization of right-of-use assets	484,708	344,909
Amortization of borrowing costs	7,651	7,710
Non-cash movement in provisions for liabilities and other charges	16,580	1,814
Loss on sale of assets	-	6,362
Payments for liabilities and charges	(26,285)	(56,262)
Changes in deferred income	37,264	36,633
Changes in inventories	(41,979)	(135,639)
Changes in trade and other receivables**	367,835	(12,562)
Changes in trade and other payables**	(325,724)	163,782
Cash inflows generated from operations	2,539,460	3,100,917

\*The Group restated the comparative information for prepayments to reflect the change in treatment of pre-lease costs related to the Agogo FPSO. See Note 22 for further details.

\*\*The Group restated changes in trade and other receivables and trade and other payables to move \$156 million between the two categories. This is to reflect a reclassification made within the 31 December 2024 Financial Statements.

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements (continued)**  
**For the period ended 30 September 2025**


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**19. Related parties**
**Ultimate controlling party**

There is no ultimate controlling party.

**Directors' transactions**

No directors' transactions took place in the financial period.

**Related party transactions**

Key management personnel are the Directors, and none received emoluments from the Group.

Transactions with related parties were approved and at arm's length during the financial period.

During the reporting period from 1 January 2025 to 30 September 2025, the Group entered into transactions, in the ordinary course of business, with other related parties.

Transactions entered into with related parties and trading balances outstanding at 30 September 2025 and the relevant comparative periods are as follows:

Related party	Sales to related party \$'000	Purchases from related party \$'000	Amounts owed from related party \$'000	Amounts owed to related party \$'000
<b>BP Group - shareholder</b>				
2024	1,792,253	50,808	66,874	25,808
2025	1,361,893	22,241	62,818	4,827
<b>Eni Group - shareholder</b>				
2024	1,816,776	421,728	135,781	28,504
2025	1,360,559	576,918	20,323	134,185

Related parties are relationships due to common shareholdings/ownerships.

Transactions are in the ordinary course of business of an oil exploration and production group.

**20. Financial risk management**

Fair value estimates of derivatives are based on relevant market information and information about the financial instruments which are subjective in nature. The fair value of these financial instruments is determined using widely accepted valuation techniques including discounted cash flow analysis on the expected cash flows of each derivative. This analysis reflects the contractual terms of the derivatives, including the period to maturity, and uses observable market-based inputs, including interest rate curves, spot, and forward rates, as well as option volatility.

To comply with the provisions of IFRS 13, the Group incorporates credit valuation adjustments to appropriately reflect both its own non-performance risk and the respective counterparty's non-performance risk in the fair value measurements. In adjusting the fair value of its derivative contracts for the effect of non-performance risk, the Group has considered the impact of netting and any applicable credit enhancements, such as collateral postings, thresholds, mutual puts, and guarantees.

Although the Group has determined that majority of the inputs used to value its derivatives fall within Level 2 of the fair value hierarchy, the credit valuation adjustments associated with its derivatives utilise Level 3 inputs, such as estimates of current credit spreads to evaluate the likelihood of default by itself and its counterparties. However, as at 30 September 2025, the Group has assessed the significance of the impact of the credit valuation adjustments on the overall valuation of its derivative positions and has determined that the credit valuation adjustments are not significant to the overall valuation of its derivatives. As a result, the Group has determined that its derivative valuations in their entirety are classified in Level 2 of the fair value hierarchy.

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements (continued)**  
**For the period ended 30 September 2025**


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**20. Financial risk management (continued)**

The table below presents the Group's derivative assets measured at fair value on a recurring basis as at 30 September 2025, aggregated by the level in the fair value hierarchy within which those measurements fall. The following amount is a reasonable approximation of the fair value of the zero cost commodity collars:

	Quotes prices in active markets (Level 1)	Significant other observable inputs (Level 2)	Significant unobservable inputs (Level 3)	Carrying value at period end
	\$'000	\$'000	\$'000	\$'000
<b>Assets</b>				
Derivative financial instruments	-	438	-	438

In 2025, the Group undertook an oil price risk "hedging" programme to protect against volatility in oil prices. The Group executed zero cost collars to mitigate the commodity price risk exposure.

**Cash flow hedges**

The zero cost commodity collars, qualifying hedging instruments, were designated as cash flow hedges during the year. They are used to hedge against the risk of cash flow variability due to Dated Brent fluctuations on oil offtake sales.

Hedge effectiveness is determined at the inception of the hedge relationship by applying a qualitative approach. Management has performed periodic effectiveness assessments to ensure that an economic relationship exists between hedged item and hedging instrument. The economic relationship between the hedged item and the hedging instrument is in relation to fluctuations in the Dated Brent index. The Group has established a hedge ratio of 1:1 for the hedging relationships based on the notional amount of the hedging instrument and the hedged item. In the event of an insufficient number of hedged items, the hedges will be rebalanced in line with the overall risk management strategy. The Group also performs regression analysis to measure the effectiveness of the hedging relationship.

Cash flow hedge reserve comprises of movement of the intrinsic value of the options. As at 30 September 2025, cash flow hedge reserve amounted to \$0.4 million.

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**Azule Energy Holdings Limited**
**Notes to the Interim Condensed Consolidated Financial Statements (continued)**  
**For the period ended 30 September 2025**


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**21. Guarantees**

The Azule Group subsidiaries namely Azule Energy Angola S.p.A (Guarantee limited to the Block 15/06 Revenues) and Azule Energy Exploration (Angola) Limited (Guarantee limited to the Block 17 & 31 Revenues) are Guarantors to the loan facility (Pre-Export Facility - PXF) that was signed on 29 July 2022. The maximum aggregate liability of the PXF Guarantors (on a joint and several basis) is 110% of the outstanding loan amount (together with any accrued interest thereon). The shareholders have issued the following guarantees, for which the Group is liable:

- \$2,400 million in favour of YINSON AZALEA PRODUCTION PTE LTD. in respect of leasing contracts (chartering, operation, and maintenance) of FPSO vessels to be used in the context of development projects.
- \$1,639 million in favour of CONSORZIO ARMADA CABACA LTD. - ANGOIL BUMI JV LIMITADA in respect of leasing contracts (chartering, operation, and maintenance) of FPSO vessels to be used in the context of development projects.
- \$52 million – work obligations under Block 28. (beneficiary ANPG).
- \$26 million – work obligations under the Block 1/14 RSC (beneficiary ANPG).
- \$20 million - work obligations under Block 47 (beneficiary ANPG).
- \$18 million - work obligations under Block 31/21 (beneficiary ANPG).
- \$12 million – work obligations under NGC (beneficiary ANPG).
- \$7 million – work obligations under Block 29 (beneficiary ANPG).
- \$5 million – work obligations under NGC (beneficiary ANPG).
- \$5 million – work obligations under the Cabinda Centro RSC (beneficiary ANPG).
- \$3 million – Gas transportation services (beneficiary Florida Gas Transmission Company).
- \$3 million - work obligations under Block 18/15 (beneficiary ANPG).
- \$2 million – Transcontinental Gas Pipeline Company LLC
- \$1 million - work obligations under Block 46 (beneficiary ANPG).

**22. Restatement**

In accordance with IAS 8, *Accounting Policies, Changes in Accounting Estimates and Errors*, the financial statements for the prior period have been restated for two separate changes in accounting treatment. These restatements are related to:

- Recognising the finance income earned from the decommissioning escrow balance and the related deferred tax.
- Recognising the pre-lease costs related to the Agogo FPSO as prepayments, associated deferred income for the partner share of costs and the related deferred tax.

*Escrow Interest*

The financial statements have been restated for the prior period to recognise the finance income earned from the decommissioning escrow balance and the related deferred tax, and to correct the non-current trade and other receivables for the decommissioning escrow balance and retained earnings. This resulted to an understatement of the non-current trade and other receivables for the decommissioning escrow balance and understatement of deferred tax liability and retained earnings for the related understatement of deferred tax expense and finance income. The restatement has been applied retrospectively to ensure comparability of the financial statements.

*Pre-lease Costs*

The financial statements have been restated for the prior period to correctly recognise the gross prepaid lease amount in relation to the Agogo FPSO where the Group is the lessee and there is no sublease to the joint operation. Previously this was incorrectly recorded at the net amount as assets under construction within property, plant and equipment. The partner share of the prepaid lease has been recognised as deferred income.

## Azule Energy Holdings Limited

### Notes to the Interim Condensed Consolidated Financial Statements (continued) For the period ended 30 September 2025

#### 22. Restatement (continued)

The following table summarizes the impact of the restatement on the prior period financial statements:

Financial Statement Line Items	Restated Amounts 2024 \$'000	Pre-lease Costs Restatement Adjustment 2024 \$'000	Escrow Interest Restatement Adjustment 2024 \$'000	Previously Reported 2024 \$'000
<b>Statement of Comprehensive Income</b>				
<i>9 months to 30 September 2024</i>				
Finance income	41,460	-	9,750	31,710
Corporation tax	(199,093)	-	(4,875)	(194,218)
Profit for the period	765,960	-	4,875	761,085
<b>Statement of Changes in Equity</b>				
As at 1 January 2024	3,871,712	-	59,127	3,812,585
Profit for the period - 9 months		-	4,875	
Profit for the period - 3 months		-	1,625	
As at 31 December 2024	4,015,418	-	65,627	3,949,791
<b>Statement of Financial Position</b>				
Non-current trade and other receivables	2,494,323	441,000	131,253	1,922,070
Deferred tax asset	222,515	-	(65,626)	288,141
Property, plant and equipment	13,951,200	(162,464)	-	14,113,664
Deferred income	(278,536)	(278,536)	-	-

The Statement of Cash Flows has also been restated. The opening profit for the period has been restated within Note 18 to \$765 million due to the escrow interest restatement. While purchases of property, plant, and equipment and other intangible assets has been restated to remove the net purchases related to the pre-lease costs restatement. This is now recorded as the gross amount, payments for pre-lease costs, in the Statement of Cash Flows. While the partner share, is recorded as changes in deferred income within Note 18.

#### 23. Contingent liabilities and capital commitments

At the date of signing, there are no contingent liabilities that need to be disclosed in the financial statements.

Authorized and contracted future capital expenditure (excluding right-of-use assets) by the Group for which contracts had been placed but not provided in the financial statements at 30 September 2025 is estimated at \$462 million (31 December 2024: \$974 million) mainly on Block 15/06 Development.

#### 24. Significant events during the period

- In Block 17 (Dalia), a new Production Sharing Agreement was signed in June 2025, enabling ongoing operations of the Block until 2045.
- For Block 15, an addendum to the Production Sharing Agreement was signed in July 2025, extending the production license until 2037.
- First oil production from the Agogo Floating Production Storage and Offloading (FPSO) commenced on 29 July 2025.
- In September 2025, the first NGC well (QUI-Q-GP01) was successfully spudded, marking a significant milestone in the project's development.
- During the period, the Group successfully drilled three exploration wells in Block 2914A, located in the Orange Basin offshore Namibia: Sagittarius-1X, Capricornus-1X, and Volans-1X.

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**Azule Energy Holdings Limited**

**Notes to the Interim Condensed Consolidated Financial Statements (continued)**  
**For the period ended 30 September 2025**

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**25. Events after reporting date**

On 24 October 2025, an additional \$120 million was drawn by the Group from the RCF.

On 27<sup>th</sup> November 2025, the New Gas Consortium Gas Treatment Plant was inaugurated in Soyo which is Angola's first non-associated gas processing plant.

On 28 November 2025, \$100 million was repaid by the Group for the RCF.

At the time of issuing these interim condensed consolidated financial statements for the period ended 30 September 2025, there were no other subsequent events to report.